

Katherine Hauer Air Specialist

MCBU, HES, AIR 11111 South Wilcrest Houston Tx. 77099 Tel 281-561-3830 Fax 281-561-3702 khht@chevron.com

April 29, 2009

Carey Bylin
Natural Gas Star Program
U.S. Environmental Protection Agency
1200 Pennsylvania Ave., NW (MC6207-J)
Washington, DC 20460

Access 7/13/09 121 15TAR 2/13/09 RL QHQC 7/14/09 OF

Dear Ms. Bylin,

Please find enclosed the 2008 Annual Report for Chevron North America Exploration and Production Company's MidContinent/Alaska Business Unit.

If you have any questions, please do not hesitate to contact me at the telephone number and e-mail address above.

Sincerely,

Katherine Hauer

Eltherine Haver

Enclosure

Chevron has been a participant in the Natural Gas STAR program since 1995. The program is a voluntary partnership between the EPA and the oil and gas industry to encourage methane emissions reductions among natural gas producers, processors, and transmission companies. As a partner, Chevron is required to annually report our methane emissions reductions. Below is a summary of the 2008 MCA results, collected through collaboration with Energy Management, HES Specialists, and a review of the MCA capital project list.

Proj	ects		lethane Juctions ¹	\$ Spent	Value of Gas Saved ²
1	Flares	2.0	MMCF	\$21,408	\$14,000
87	Plunger Lifts	408.9	MMCF	\$4,640,658	\$2,862,300
50	Pumping Units	48.6	MMCF	\$2,282,335	\$340,500
1	Equipment Replacement	0.1	MMCF	\$17,814	\$420
20	Velocity Strings	93.6	MMCF	\$1,267,054	\$655,340
14	Electric Compressor	1.8	MMCF	\$672,408	\$12,702
4	Soap Units	10.1	MMCF	\$15,535	\$70.560
12	Solar Pumps	15.0	MMCF	\$60,000	\$105,058
5	VRUs	1.9	MMCF	\$546,572	\$13,085
194	TOTAL	582.0	MMCF	\$9,523,785	\$4,073,965

1. Most methane reductions are calculated using emissions factors provided by the EPA NG STAR program

2. Gas value based on \$7/mcf

2008 MCA reduction of 582 MMCF is equivalent to:

- Carbon sequestered by 53,191 acres of pine or fir forest in one year
- CO₂ equivalent from the energy use of 21,296 home for one year
- Removing 42,864 cars from the road for one year
- Reducing 12,285 tons of methane in one year

Company Information

Annual Report 2008



Production Sector

Company Name.	Production Company
	MidContinent/Alaska Business Unit
Gas STAR Contact:	Kate Hauer
Title:	Air Specialist
Address:	PO Box 36366
	Rm. C-2403
City, State, Zip Code:	Houston, TX 77236
Telephone:	(281) 561 - 3830
Fax:	(281) 561 - 7204

E-mail: KHHT@chevron.com

Annual Report Summary

Period covered by report: From: Jan 08 To: Dec 08

Signature: Lathering Lange

Date:

4/29/09

- Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.
- In addition to reporting methane emissions reductions, you are welcome to include other information about your company's participation in Natural Gas STAR in the "Additional Program Accomplishments" section of this form. The Natural Gas STAR Program will use any information entered in this section to recognize the efforts and accomplishments of outstanding partners.



OMB Control No. 2060-0328

Partner	Reported	Opportunities	(PROs)

such as it has the description	(For	more details on PROs, visi	t epa.gov/g	asstar/techprac.htm)	
		Current Yea	ar Activi	ties	
A. Faci	lity/location identifier inforn	nation: Chevron MidContine	ent/Alaska E	usiness Unit	
B. Activate activity	vity description: Please pro , please use a separate pag	vide a separate PRO report e for each location/facility	rting form to surveyed.	or <u>each</u> activity reported. If i	reporting a DI&M
(choose	specify the technology or prace from the list in the appendix of all Flares	etice that was implemented or describe your own):	Please d activity:	escribe how your company im	plemented this
C. Leve	I of Implementation (check of Number of units installed: 1_Frequency of practice:	•	if Multi-year		Multi-year ce and let EPA ion reductions based
E. Metha	ane emissions reduction: 20	<u>00</u>	F. Cost s practic	ummary: Estimated cost of in e/activity (including equipment a	nplementing this and labor): \$ 21408.68
Pleas	se identify the basis for the	emissions reduction estin	nate, using	the space provided to show	any calculations
☐ Actua	al field measurement		✓ ✓ Other	er (please specify): PRO Repo	rted Savings 🗸
☐ Calcu	llation using manufacturer spe	ecifications/other source			
epa.gov/g	Reduction Quantification References Star/docs/quantifying_ngs_me	thane_reductions.xls.	s STAR Web		
Total v	value of gas saved: \$_14 value of gas saved = Methane emissi value (in \$/Mcf) [if not known, use de	ons reduction (in Mcf) efault of \$7.00/Mcfj	H. To what practic	nt extent do you expect to im e next year?	plement this
		Previous Year	s' Activ	ities	
Us	e the table below to report an			not previously reported to Nati	ural Gas STAR
Year	Frequency of Practice/Activity or # of Installations	Total Cost of Practice/ (incl. equipment and la		Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)
PRO Con	nments: Please use the back	of the page for additional	enace if noc	ded	

se the back of the page for additional space if needed.

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.



	P (For	artner Reported O more details on PROs, visi	pportun t epa.gov/ga	ities (PROs) asstar/techprac.htm)	
		Current Yea	ar Activi	ties	
A. Facili	ity/location identifier inform	nation: Chevron MidContine	ent/Alaska B	usiness Unit	
B. Activ	ity description: Please prov please use a separate pag	/ide a separate PRO repo e for each location/facility	rting form f	or <u>each</u> activity reported. If	reporting a DI&M
Please s (choose Insta	specify the technology or pract from the list in the appendix o الأرزيل لهذا: all Plunger Lifts	tice that was implemented or describe your own):	Please d activity:	escribe how your company in	nplemented this
J ⊠	of Implementation (check of Number of units installed: 87 Frequency of practice:	•	multi-year If Multi-y ☑ Pa auton on su ☐ Pa	nissions reductions a one-year reduction? One-year ear: Intractivity of this activity of natically calculate future emissionset date duration*. Intractivity and the date.	nce and let EPA sion reductions based
E. Metha	ane emissions reduction: 4	08,900 ✓ Mcf	F. Cost s	ummary: Estimated cost of i	mplementing this and labor): \$ 4,640,658
Pleas	se identify the basis for the	emissions reduction estin	nate, using	the space provided to show	v any calculations
☐ Actual	I field measurement		✓ ⊠ Othe	er (please specify): PRO Repo	orted Savings
☐ Calcul	lation using manufacturer spe	ecifications/other source			
Emission i	ance quantifying the methane en Reduction Quantification Referer asstar/docs/quantifying_ngs_me	ice Guide, available on the Ga	a particular t s STAR Web	echnology or practice, please rea site at:	fer to the Gas STAR
G. Total		862,300 ons reduction (in Mcf)		nt extent do you expect to in e next year?	nplement this
		Previous Year	's' Activ	ities	
Use	e the table below to report an	y past implementation of th	is PRO, but	not previously reported to Na	tural Gas STAR
Year	Frequency of Practice/Activity or # of Installations	Total Cost of Practice (incl. equipment and la		Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)

PRO Comments: Please use the back of the page for additional space if needed.

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.



Partner Report (For more details on P	ted Opportunities (PROs) Os, visit epa.gov/gasstar/techprac.htm)	
	nt Year Activities	
A. Facility/location identifier information: Chevron M	Continent/Alaska Business Unit	
	O reporting form for each activity reported. If reporting a DIPAR	
Please specify the technology or practice that was imple (choose from the list in the appendix or describe your ow Install Pumping Units \$ Artificial lift: install pumpicals or you pu	nented Please describe how your company implemented this activity:	
C. Level of Implementation (check one): Number of units installed: 50 units Frequency of practice: times/ye	E. Are emissions reductions a one-year reduction or a multi-year reduction? One-year Multi-year	
E. Methane emissions reduction: 48,643 V Mcf F. Cost summary: Estimated cost of implementing this practice/activity (including equipment and labor): \$2,282,3		
Please identify the basis for the emissions reduct	on estimate, using the space provided to show any calculations	
Actual field measurement	✓ ☑ Other (please specify): PRO Reported Savings	
☐ Calculation using manufacturer specifications/other so	——————————————————————————————————————	
For assistance quantifying the methane emission reductions ac Emission Reduction Quantification Reference Guide, available epa.gov/gasstar/docs/quantifying_ngs_methane_reductions.xls	ieved by a particular technology or practice, please refer to the Gas STAR in the Gas STAR Web site at:	
G. Total value of gas saved: \$ 340,500 Total value of gas saved = Methane emissions reduction (in Mcf) x Gas value (in \$/Mcf) [If not known, use default of \$7.00/Mcf]	H. To what extent do you expect to implement this practice next year?	
Previou:	Years' Activities	
Use the table below to report any past implementat	on of this PRO, but not previously reported to Natural Gas STAR	
Year Frequency of Total Cost of F	t and labor) (\$) Estimated Reductions Value of Gas (Mcf/yr) Saved (\$)	
PRO Comments: Please use the back of the page for an	litional space if needed	

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.



OMB Control No. 2060-0328

	P a (For	artner Reported O more details on PROs, visi	pportun t epa.gov/ga	ities (PROs)	
		Current Yea	1985-1837 27 8 84 9 1.000 84	434 MARCH 1881 1881 1881 1881 1881 1881 1881 18	
A. Facil	ity/location identifier inform	ation: Chevron MidContine	ent/Alaska B	usiness Unit	
B. Activ	rity description: Please prov , please use a separate page	ride a separate PRO reports for each location/facility	rting form f	or <u>each</u> activity reported. If	reporting a DI&M
Please s (choose Insta	specify the technology or prac from the list in the appendix o (เกิร์เลน แปร์) all Velocity Tubing Strings	tice that was implemented or describe your own):	Please diactivity:	escribe how your company im	plemented this
C. Leve	l of Implementation (check on Number of units installed: <u>20</u> Frequency of practice:	•	multi-yea If Multi-yea ✓ 🏻 Pa autom on su	nissions reductions a one-year reduction?	√⊠ Multi-year ice and let EPA ion reductions based
		·	sunse	t date.	nually up to allowed
E. Metha	ane emissions reduction: 93	.620 Mcf	F. Cost summary: Estimated cost of implementing this practice/activity (including equipment and labor): \$1,267,054 \neq		
Pieas	se identify the basis for the e	emissions reduction estin	nate, using	the space provided to show	any calculations
	I field measurement			er (please specify): PRO Repo	
☐ Calcu	lation using manufacturer spe	cifications/other source			-
Emission (ance quantifying the methane em Reduction Quantification Referen asstar/docs/quantifying_ngs_met	ice Guide, available on the Ga	a particular t s STAR Web	echnology or practice, please refe site at:	er to the Gas STAR
G. Total		5,340 √ ons reduction (in Mcf)	H. To wha practic	t extent do you expect to in e next year?	plement this
		Previous Year	s' Activ	ities	
Us	e the table below to report any	past implementation of thi	s PRO, but	not previously reported to Nat	ural Gas STAR
Year	Frequency of Practice/Activity or # of Installations	Total Cost of Practice/ (incl. equipment and la	Activity	Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)
DD0 0				-	
PRU CON	nments: Please use the back	र or the page for additional ६	space if nee	ded.	

have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and



OMB Control No. 2060-0328

	Partner Reported O (For more details on PROs, vis	pportun	ities (PROs) asstar/techprac.htm)	
	Current Ye	\$5000000000000000000000000000000000000		
A. Facility/location identifier i	nformation: Chevron MidContin	ent/Alaska B	usiness Unit	
B. Activity description: Pleas	e provide a separate PRO repo e page for each location/facility	rting form f	or each activity reported. If	reporting a DI&M
	or practice that was implemented endix or describe your own):		escribe how your company im	plemented this
C. Level of Implementation (cl. / Number of units installed Frequency of practice:		multi-yea If Multi-y ☑ Pa auton on su ☐ Pa	nissions reductions a one-year reduction? One-year ear: eartner will report this activity on natically calculate future emissionset date duration*. eartner will report this activity and the date.	Multi-year Ice and let EPA Icon reductions based
E. Methane emissions reduction	on: 10,080 V Mcf	F. Cost s	ummary: Estimated cost of in elactivity (including equipment at	nplementing this //nd labor): \$ 15,535
Please identify the basis fo	r the emissions reduction estir	nate, using	the space provided to show	any calculations
☐ Actual field measurement			er (please specify): PRO Repo	· · · · · · · · · · · · · · · · · · ·
Calculation using manufactur	er specifications/other source			-
For assistance quantifying the methal Emission Reduction Quantification Repa.gov/gasstar/docs/quantifying_ng	reference Guige, available on the Ga	a particular t s STAR Web	echnology or practice, please refe site at:	er to the Gas STAR
G. Total value of gas saved: Total value of gas saved = Methane x Gas value (in \$/Mcf) [If not known	\$ 70,560 emissions reduction (in Mcf)	H. To wha	it extent do you expect to im e next year?	plement this
	Previous Year	rs' Activ	ities	
Use the table below to repo	ort any past implementation of th	is PRO, but	not previously reported to Nati	ural Gas STAR
Year Frequency of Practice/Activity o of Installations	Total Cost of Practice	Activity	Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)
PRO Comments: Please use the	e back of the page for additional	space if nee	ded	

have EPA automatically apply the sunset date and count those emissions for the allowable number of years.

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and



	P (For	artner Reported O more details on PROs, visi	pportun t epa.gov/ga	ities (PROs) asstar/techprac.htm)	
		Gurrent Yea	ar Activi	ies	
A. Facility/l	ocation identifier inforn	nation: Chevron MidContine	ent/Alaska B	usiness Unit	
B. Activity activity, ple	description: Please provase use a separate pag	vide a separate PRO report e for each location/facility	rting form for surveyed.	or <u>each</u> activity reported. If ı	reporting a DI&M
(choose from Solar Pu	n the list in the appendix		Please de activity:	escribe how your company im	plemented this
C. Level of √ ☑ Nur	Implementation (check of mber of units installed: quency of practice:	ne):	multi-yea If Multi-ye ✓ ⊠ Pa autom on sur	ear: rtner will report this activity on atically calculate future emiss aset date duration*.	✓⊠ Multi-year ce and let EPA ion reductions based
		<u> </u>	∟ Pa sunse	rtner will report this activity an t date.	nually up to allowed
E. Methane emissions reduction: 15,008 V Mcf F. Cost summary: Estimated cost of implementing this practice/activity (including equipment and labor): \$60,000 V			nplementing this and labor): \$ 60,000 ✓		
Please id	lentify the basis for the	emissions reduction estin	nate, using	the space provided to show	any calculations
	d measurement			r (please specify): PRO Repo	
☐ Calculatio	n using manufacturer spe	cifications/other source		•	
cinission Real	uction Quantification Referer	ice Guide, available on the Ga	a particular to s STAR Web	echnology or practice, please refe site at:	er to the Gas STAR
epa.gov/gasstar/docs/quantifying_ngs_methane_reductions.xls. G. Total value of gas saved: \$105,058 Total value of gas saved = Methane emissions reduction (in Mcf) x Gas value (in \$/Mcf) [If not known, use default of \$7.00/Mcf]		5,058 ons reduction (in Mcf)	H. To what extent do you expect to implement this practice next year?		
		Previous Year	's' Activi	ties	
Use the	e table below to report an	past implementation of thi	s PRO, but i	not previously reported to Nati	ıral Gas STAR
Year	Frequency of Practice/Activity or # of Installations	requency of Total Cost of Practice/Activity Estimated Reductions ce/Activity or # (incl. equipment and labor) (\$) (Mcf/vr)		Estimated Reductions	Value of Gas Saved (\$)
PRO Comme	nts: Please use the back	of the page for additional s	space if nee	ded	

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.



	Partner Reported O (For more details on PROs, visi	pportun t epa.gov/ga	ities (PROs) sstar/techprac.htm)	
	Current Yea	ar Activi	iles	
A. Facility/location identifi	er information: Chevron MidContine	ent/Alaska B	usiness Unit 🗸	
B. Activity description: Ple activity, please use a sepa	ase provide a separate PRO reporate page for each location/facility	rting form for surveyed.	or <u>each</u> activity reported. If	reporting a DI&M
Please specify the technolog (choose from the list in the a (Install VRUs)on crude oil	y or practice that was implemented ppendix or describe your own): storage tanks	Please de activity:	escribe how your company im	plemented this
C. Level of Implementation √ ☑ Number of units ins ☐ Frequency of praction	talled:5_ units	multi-yea If Multi-ye ✓ ☑ Pa autom on su	rtner will report this activity on atically calculate future emiss aset date duration*. rtner will report this activity an	Multi-year ce and let EPA ion reductions based
E. Methane emissions redu	ction: 1869 / Mcf	F. Cost su practice	ummary: Estimated cost of irelactivity (including equipment a	nplementing this nd labor): \$ 546,572
Please identify the basis	for the emissions reduction estin	nate, using	the space provided to show	any calculations
☐ Actual field measurement		√	er (please specify): PRO Repo	rted Savings 🗸
For assistance quantifying the m	cturer specifications/other source ethane emission reductions achieved by on Reference Guide, available on the Ga n_ngs_methane_reductions.xls.	r a particular t s STAR Web	echnology or practice, please refo site at:	er to the Gas STAR
G. Total value of gas saved: Total value of gas saved = Meth x Gas value (in \$/Mcf) [If not kn	ane emissions reduction (in Mcf)	H. To wha	t extent do you expect to ime next year?	plement this
	Previous Year	's' Activ	ties	
Use the table below to	report any past implementation of the	is PRO, but	not previously reported to Nat	ural Gas STAR
Year Frequency of Total Cost of Practice/A Practice/Activity or # (incl. equipment and la of Installations			Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)

PRO Comments: Please use the back of the page for additional space if needed.

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.



Partner Reported Opportunities (PROs)

	(For	more details on PROs, visi	epa.gov/ga	sstar/techprac.htm)	
		Current Yea	ır Activi	iles	
A. Facility/k	ocation identifier inform	ation: Chevron MidContine	ent/Alaska B	usiness Unit	
B. Activity of activity, ple	lescription: Please prov ase use a separate page	ride a separate PRO repore for each location/facility	ting form for surveyed.	or <u>each</u> activity reported. If	reporting a DI&M
(choose from Equipme	ify the technology or pract the list in the appendix of nt replacement or shutdo the walkessay equip	wn	activity:	escribe how your company im	plemented this
C. Level of I	mplementation (check or nber of units installed: quency of practice:	ne):	If Multi-yea	rtner will report this activity or atically calculate future emiss aset date duration*. rtner will report this activity an	Multi-year nce and let EPA sion reductions based
E. Methane	emissions reduction: 60) / Mcf	F. Cost su	ummary: Estimated cost of inelactivity (including equipment a	mplementing this nd labor): \$ 17,814
Please id	entify the basis for the	emissions reduction estin	nate, using	the space provided to show	any calculations
☐ Actual field	d measurement		☐ Othe	r (please specify):	
	n using manufacturer spe	cifications/other source V			
Emission Reau	quantifying the methane em ction Quantification Referen n/docs/quantifying_ngs_met	ice Guide, available on the Ga	a particular to s STAR Web	echnology or practice, please ref site at:	er to the Gas STAR
G. Total value	e of gas saved: \$ 42 of gas saved = Methane emission (in \$/Mcf) [if not known, use de	0√	H. To wha	t extent do you expect to in e next year?	plement this
x das value	(in which fir not known, use de	Previous Year	s' Activi	ties	
Use the	table below to report any	past implementation of thi	s PRO, but	not previously reported to Nat	ural Gas STAR
Year	Frequency of Practice/Activity or # of Installations	Total Cost of Practice/ (incl. equipment and la		Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)
PRO Comme	nts: Please use the back	of the page for additional s	space if nee	ded.	

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.



Partner Reported O (For more details on PROs, visi	pportun t epa.gov/g	ities (PROs) asstar/techprac.htm)	
Current Ye	ar Activi	ties	
A. Facility/location identifier information: Chevron MidContine	ent/Alaska B	usiness Unit	
B. Activity description: Please provide a separate PRO repo activity, please use a separate page for each location/facility	rting form i surveyed.	or <u>each</u> activity reported. If	reporting a DI&M
Please specify the technology or practice that was implemented (choose from the list in the appendix or describe your own): Install electric compressors	Please d activity:	escribe how your company im	plemented this
C. Level of Implementation (check one): Number of units installed: 14 units Frequency of practice: times/year	multi-yea	nissions reductions a one-yar reduction? One-year ear: ear: earther will report this activity or natically calculate future emissinset date duration*. earther will report this activity are the date.	✓⊠ Multi-year nce and let EPA sion reductions based
E. Methane emissions reduction: 1646 \(\square \) Mcf \(\square \) F. Cost summary: Estimated cost of implementing this practice/activity (including equipment and labor): \$672,407 \(\square \)			mplementing this and labor): \$ 672,407 \(\nu\)
Please identify the basis for the emissions reduction esting	nate, using	the space provided to show	v any calculations
Actual field measurement		er (please specify): PRO Repo	
Calculation using manufacturer specifications/other source For assistance quantifying the methane emission reductions achieved by Emission Reduction Quantification Reference Guide, available on the Ga epa.gov/gasstar/docs/quantifying_ngs_methane_reductions.xls.	a particular i s STAR Web	echnology or practice, please ref site at:	er to the Gas STAR
G. Total value of gas saved: \$12702 Total value of gas saved = Methane emissions reduction (in Mcf) x Gas value (in \$/Mcf) [If not known, use default of \$7.00/Mcf]	H. To wha	nt extent do you expect to in e next year?	plement this
Previous Year	s' Activ	ities	
Use the table below to report any past implementation of the	s PRO, but	not previously reported to Nat	ural Gas STAR
Year Frequency of Total Cost of Practice/ Practice/Activity or # (incl. equipment and la of installations	Activity	Estimated Reductions (Mcf/yr)	Value of Gas Saved (\$)
PRO Comments: Please use the back of the page for additional section 1.			

^{*} Because the implementation of some technologies reduces emissions for multiple years, Gas STAR allows certain activities to count towards a company's emission reductions beyond the initial year of implementation. Gas STAR designates the maximum length of time that these reductions may accrue as "sunset dates." The Appendix lists these sunset dates. Companies can report the corresponding methane emission reductions each year up to the allowable sunset date. Or, companies may wish to report reductions only once for the implementation year, and have EPA automatically apply the sunset date and count those emissions for the allowable number of years.